2	Paguthane Combined Cycle Gas Turbine Project (655 MW)-M/s. Gujarat Torrent Energy Corpn. Ltd., Distt. Bharuch.	7/93	2.25 MCMD	The scheme has been accorded techno-economic clearance by the CEA in Nov's 93. The Ministry of Petroleum & Natural Gas has confirmed a linkage of 1.5 MCMD from Gandhar gas fields. It would be increased to 2.25 MCMD as and when additional gas becomes available, M/s. Gujarat Torrent Energy Corpn. has been permitted to use and import Naphtha till gas requirements of 2.25 MCMD are met.
3	Hazira Combined Cycle Gas Turbine Project—M/s. ESSAR Power Ltd., Distt. Surat.	2/94	2.50 MCMD	None of the essential inputs/ clearances have been tied up in respect of these projects.
4	Combined Cycle Gas Turbine Power Projects, Gujarat Industries Power Corpn. Ltd., Distt. Baroda.	5/94	0.70 MCMD	

*Feasibility Report.

Increase in Tariff and cut in subsidies to energy sector

1049. SHRI V. NARAYANASAMY: Will the Minister of POWER be pleased to state-

(a) whether Government are planning to increase the tariff and cut subsidies in eenrgy sector;

(b) whether Government are taking into account the views of the State Government, if so, their reactions thereon; and

(c) the losses incurred by various State Electricity Boards/Corporations?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): (a) and (b) The tariff for sale of electricity to the different sections of consumers and the extent of subsidy to be provided is fixed by the SEBs themselves with the approval of the concerned State Governments.

(c) As per the provisional accounts, as available, the following State Electricity Boards were in deficit during 1992-93, after taking into account RE subsidy, to the extent given below:

Name of the SEB	Amount (Rs. in crores)
1. Haryana SEB	335.00
2. Punjab SEB	118.53
3. West Bengal SEB	28.35
4. Assam SEB	70.68
5. Meghalaya SEB	5.96

Inadequate coal supply to power generation units

1050. SHRI VIREN J. SHAH:
SHRI PRAMOD MAHAJAN:

Will the Minister of POWER be pleased to sate:

(a) what are the reasons for the inadequate sutpply of coal to the power generation units in Northern and Southern pars of the country.